11 - d

Eastern Petroleum 22 Santa Fe SE/4-NB/4 Sec. 5 -Twp. 20N -R27E Apache. County t J

OUNTY Apache		AREA Navajo Spri	ings LEASE NO	. Santa Fe Fee
ELL NAMEEastern	Petroleum	∦22 Santa Fe		
OCATION SE NE	SEC 5	TWP 20N RANGE	E 27E FOOTAGE 201	.6 FNL 629 FEL
			STATUS PAA	TOTAL DEPTH 1022'
		op bale	COMI. DAIL	DBITTI
ONTRACTOR				
CASING SIZE DEPT	H CEMENT	LINER SIZE & DI	EPTH DRILLED BY	ROTARY x
7" 5	2' 6 sx	NA NA	DRILLED BY	CABLE TOOL
			<del> </del>	RESERVOIR
			INITIAL PRO	DDUCTION P&A
		SOURCE		
FORMATION TOPS	DEPTHS		REMARKS	
Coconino	988'	x		
· · · · · · · · · · · · · · · · · · ·				
		<u> </u>		
	<del></del>		T prop rymphyllad	AUSTR 100
LECTRIC LOGS	PE	RFORATED INTERVALS	PROD. INTERVALS	SAMPLE DESCRP.
IE				SAMPLE NO. 1249*
		<u> </u>	<u> </u>	CORE ANALYSIS
				*Tucson 1681
FMADIC	<del></del>			APP. TO PLUG ×
REMARKS		<del></del>		PLUGGING REP. ×
			- <del></del>	COMP. REPORT X
VATER WELL ACCEPTED	BY			GOTH & REPORT A
BOND CO. U.S. I		Guaranty Co.		27716-13-3983-65
BOND AMT. \$ 25,000	)	CANCELLED	DATE ORGANIZATION	N REPORT 9-17-63
				PLAT BOOK X
API NO. <u>02-001-00</u>	0268		64 DEDICATION	- <del></del>
PERMIT NUMBER	268	(over	)	

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	٧	VELL C	OMPLETIC		RECOMPL				WELL	log				ļ
New [ ] W	ork-		[7]	Plug Back	Same Reser	П	Diffe Rese	rent [	] oii		Gas		Dry	X
Well O	ver L	Deep	en LJ		PTION OF									
perator	<del></del>	. 1				Address	0 B	ox 291	Carr	ni T	fllino	ាំន		
Easte ederal, State or			Company		oa lesse	Weil Nu			Reservol				<del>,</del> .	
	rn Sant			lesso: II I	ee lease	22		1	Wilde					
ocation					· <u> </u>	Co	inty							
2016 Sec. TWP-Range	S of NI	<del></del>	9' W of	EL			<u> </u>	Apache						· · · · · · · · ·
	or Block &													
Date spudded			tal depth re		Date comple produce	ted, ready	to E	levation DF, RKB,	RT or C	r.) feet	Elevat hd. fla	ion of .nge	casing	feet
2-12-64 rotel depth		P.B.T.I	18-64 ).	<u> </u>	Single, dual	or triple c	ompletio	5710 n?	I If th	s in a	dual or tarate rep	riple c	mpletio	n,
1022							pletic	D.						
Producing interv	zi (s) for ti	nis compi	etlon			Rotary 0-10:	_	d (interv	Al)	Cable	tools u	ied (int -	(erval)	
Was this well d	lrectionally	drilled?	Wes directly	onal surve	ey made?	Was col		ectional su	irvėy	Date	filed		<del></del>	
]	No		No			filed?								
Type of electric					h the comm!	salon)				Date	filed 1 = 1 !	8-65		
Schlui	mberger	induc	tion-el	ectric	CASING	RECORD				<u></u>		<u> </u>		
Casing (report	all strings	set in w	all—conducto	or, surface	e, intermedia	te, produc						1 4		
Purpose	Size l	iole drille	d Size	casing set	Weight	: (lb./ft.)	D	epth set	s	acks c	ement		unt. pull	
Surface	8	3/4		7"		<u> </u>	-l	52		_6	<del></del>	·	-0-	
				<del></del>								-		
	TUBING I	ECORD							RECORD					
Size in.	Depth se	t ft.	Packer set	at Six	e in		ft.		ft.		s cement		ereen (ft	
			N RECORD			1		OT, FRA		CEME		eeze		
Number per fi	Size d	k type		epth Inter		_		-		<b>-</b>				
	_					_				-				
<del></del>	<u> </u>				INITIAL I									
Date of first p	roduction	1	Producing	method (i	indicate if fi	owing, gas	lift or	pump!ng	-if pumpl	ng, she	ow size	St type	of pum	p:) 
Date of test	Hrs. tested	Ch	oke size	Oll proc	i. during tea bbla	1	od. đuri	ng test MCF	Water 1	rod. de	uring tes bbis	1	gravity • API	
Tubing pressa	re Casir	g presau		ed rate of l			Gas		1	ater		i	s—oll ra	tio
<del></del>					<u> </u>	bbl	<u>.                                    </u>	<u> </u>	MCF		bbla	<u> </u>		
Disposition of	gas (state v	whether v	ented, used	for fuel of	r Bold):									
CERTIFICATE Eastern Person to the contract of	troleu	n Comp	anv		(company).	and that I	am auth	orized by re true, co	said comp rrect and	any to complet	make this	s report	and the	at this
2-1- Date	-65					Si	gnature	Mr.	liva	nt				
							V			:				
							OII	L & GAS	STATE CONSE	-			SION	
	01 A	e S						Completio		ompleti One C		rt and \	Vell Log	
Permit No.	<%8					Fo	rm No. 4	1						

(Complete Reverse Side)

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DETAIL OF FORMATIONS PENETRATED

Descriptions	Bottom	qoT'	Formation
RECEIVED 1965 FEB 5 1965 FEB 5 1965 CONS. COMM. 175			
			.: /
			•
			~ _ ·

'Show all important zones of percesty, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil & Gas Conservation Commission not later than Attach drillers log or office acceptable log of well. INSTRUCTIONS:

Form No. 4 thirty days after project completion.

268 ARIZONA APACHE CO. WILDCAT (W)

PETROLEUM INFORMATION DENVER CASPER ROCKY MOUNTAIN OIL INFORMATION

MOUNTAIN
ORMATION
ORMATION
WELL #: 22 Eastern-Santa Fe-Fee

Eastern Pet OPR:

ELEV: 5710 Gr

Log-Samply TOPS: Coconino 988

e

DSTS. & CORES: No cores or tests

SPUD: 2-12-64 COMPL: 2-19-64 PB:

TD: 1022 CSG: 7" @ 52 w/6

PERF:

PROD. ZONE:

INIT. PROD:

D&A

Contr: not reported

ARIZ8-568060

(RE-ISSUED CARD)

ARIZONA APACHE CO. WILDCAT (W)

PETROLEUM INFORMATION
DENVER CASPER
ROCKY MOUNTAIN
OIL INFORMATION

Twp 20n-27e
Section 5
se ne
2016 s/n 629 w/e
22 Eastern-Santa Fe-Fee

OPR: Eastern Pet

FLEV:

 $G^{2}$ 

WELL#:

COMPL:

DSTS. & CORES: TOPS: Log-Sample

SPUD:

Approx 1200 PB:

CSG:

PERF:

RROD. ZONE:

(CARD WILL BE RE-ISSUED WHEN DATA REIEASED)

INIT. PROD: D & A ARIZ 9-463260

		( .					-(		
· · · · · · · · · · · · · · · · · · ·		1,1-		PLUGGING	3 REC	CORD			
perator	n Petroleum	Compan			Addı	. O. Box 2	91		
	u terrorean	Соправ	<i>J</i>	Wel	1 No.	Field & Reser			
ame of Lease  Ractorn	Santa Fe Fe	e		2	2	Wildca			
ocation of Well			<del></del>				wp-Rge or Bloo	k & Survey	County
2016' S		29' W of	E1			5-20N-	27E	-111-1	Apache
plication to dr	ill this well was f	iled	Has the	his well ever ed oil or gas		racter of well at Oil (bbls/day)	Cas (M	CF/day)	Dry?
name of	roleum Com	າລການ	1 .	No		<b> (</b>	ļ		Yes
ate plugged:	roream com	Jany	Total			ount well produc	ing when plug	ged:	Water (bbls./day)
2-19-64			1	1022		Oil (bbls/day)	Gas (M	CF/day)	WHIGH (DUIS./GES)
2=13-04			<u> </u>		1 Day	nth Interval of es	ch formation	Size, kind	& depth of pluge used
ame of each formation con- tining oil or gas. Indicate hich formation open to well- ore at time of plugging		Fluid con	content of each formation			Depth interval of each formation			& depth of plugs used ones squeeze comented, ount cement.
Coconino		_	·		_				
					_			-	
No shows		_			_			<u> </u>	
					_				
		-							
				CASINO	REC	ORD			
Size pipe	Put in well (ft.	) Pulled of	at (ft.)	Left in well (ft	.) G	ive depth and		Packers an	d shoes
Stre hise			1	ļ	l c	thod of parting			
7"	52	0		52		ripped etc)		<del>-</del>	
	-				_		<del></del>		
	_	_		<u> </u>	- -				
				ļ	_ -	-			
		_ <u>i</u> _		<u> </u>		<u> </u>			
Was well filled	with mud-laden f	iuid, accordi <b>Ye</b> s	ng to reg	ulations?	l II	adicate deepest f	ormation conta	fung tresu n	, atti
				TACENE LEAS		ERATORS OR C	WNERS OF	THE SURFA	CE
	NAMES AND A		ddress	JACENI HEAL		<u> </u>		tion from th	
Name									
R. C. Spu	ırlock							11	
						_			
				. <u></u>					
								redo- reali rel	re all nertinent details
In addition to plugging opera letter from su ging which mi	other information ations to base of rface owner auth ght be required.	required of fresh water orizing comp	sand, pe	rin, it this well riorated intervi	al to i	resh water sand well and agree!	i, name and as ng to assume f	idress of sur ull liability f	ve all pertinent details or acce owner, and attac for any subsequent plus
Use reverse si	ide for additional d	letail	Arizona (	ii & Gas Consei	rvation	Commission	<del>,</del>		<del></del>
							Secret	arv	of ti
									of ti
Eastern P	etroleum Co	mpany	nd directi	(company), lon and that the	_and i	that I am authori: tated therein are t	red by said com irue, correct and	pany to make I complete to	this report; and that the the best of my knowleds
Trhate mas hy	es area common com	•							
						/	$\neg$		
			61113	$T_{i}$		(	hi.	4	
10 20	) <i>( l</i> .		0.00	-(48)		>	Make	raids	,
12-28	)=04 	/50}	당쌀~			Signatur			
L/4:-C		1-1	<del>7</del> 3 3	三贯 门	T	$U_{s}$	TATE OF AL	RIZONA O	L & GAS
		4	SO EN				CONSERVAT		
		H	ਠੂ ਨੂੰ		ļ	Form No. P-15	Pluge	ing Record	File two copies
	966	1501	₹ %	2 D CA					
1	268		: G	/	1				

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## APPLICATION TO ABANDON AND PLUG

FIELD Wildcat				
OPERATOR Eastern Petrol	eum Company	ADDRESS	Box 291, Carmi, Illinois	
			COUNTY_Apache	
SURVEY 20N-27E	SECTION	5	DRILLING PERMIT NO.	268
LOCATION 2016'S of NI	; 629' W of EI	<u>.                                    </u>		
				1000
TYPE OF WELL Dr	cy Hole (Oil, Gas or I	Ory Hole)	TOTAL DEPTH	
ALLOWABLE (If Assigned)				
LAST PRODUCTION TEST			WATER	
		(MCF)		
			TO	
1. COMPLETE CASING RECO	)RD			
	52' - 7" surf	ace casing		
2 FILL DETAILS OF PROPO	SED PLAN OF W	JORK		
			casing.	
- <del></del>	<del>-</del>		ground.	
1206 002200 11/0000				
If well is to be abandoned, does outline proposed procedure abo		nform with requiren	nents of Rule 202?Yes	If not
DATE COMMENCING OPER	ATIONS2-	-19-64		
NAME OF PERSON DOING V	WORK A. K. Sch	neider ADD	RESS Navajo, Arizona	
CORRESPONDENCE SHOUL		Box 291, Carmi	, Illinois	
			My	
		NAME	/ carract	
		TITLE	Secretary	
Date Approved 1-28-	<u>65</u>	_Jo	hn Bannister	
	COULD BY	STATE OF	F ARIZONA OIL & GAS CONSERVATIO	N COMMISSION
/	人类 s		43.00 45 150500	
fr.	6/10克亚晋、		STATE OF ARIZONA IL & GAS CONSERVATION COM	MISSION

268

GAS CONSERVATION
Application to Abandon and Plug
File 2 Copies

Form No. 15A

Form 15A

APPLICA	ATION FOR PERMIT TO D	RILL, DEEPEN	OR PLUG BACK
,	APPLICATION TO DRILL .	DEEPEN □ P	LUG BACK
AME OF COMPANY OR OPERATO	<b></b>		DATE February 10, 1964
Eastern Petroleum Comp	any Box 291. Carm	i	Illinois
ddress	City		State
	DESCRIPTION OF V	VELL AND LEAS	3E
ame of lease		Well number	Elevation (ground)
<u> Eastern-Santa Pe Fee</u>		22	See below on—township—range or block & survey
Yell location 2016' S of N.L.; 629'	(give footage from section lines)		-20N-27E
ield & reservoir (If wildcat, so state)		County	
Wildcat		Apac	he
distance, in miles, and direction from			
Approx. 3 miles NE of l	<u> Navajo - just off HWY</u>	Distance from pro	posed location to nearest drilling.
o property or lease line:	···	completed or appli	ed—for well on the same lease:
	629 reet		feet
Proposed depth:	Rotary or cable tools		Approx. date work will start 2.5.12-64
1200 *	Rotary	Number of wells o	n lease, including this well,
Tumber of acres in lease:		completed in or dr	illing to this reservoir:
640			1
Blanket  Remarks: (If this is an application to producing zone and expect  Plat & elevation	deepen or plug back, briefly described new producing zone) will be mailed by E. 1		
	ted 2-8-64 by phone t		
Leimreerou reduce	ced 2-0-04 by phone c	o move zu	
Irregular location	n staked due to topog	raphy	
			_ 7
* Fill in Proposed Casing Program on o	ther side		
CERTIFICATE: I, the undersigned, u	nder the penalty of perjury, state the	it I am the	Secretary of the
Eastern Petroleum Comp			ized by said company to make this report; and that this true, correct and complete to the best of my knowledge.
2-10-64 Date		Signatu	77 Revous
Permit Number: 268 Approval Date: 37/8	- loff 1		STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION
Approved By:  Notice: Before sending in this formation requested ence will thus be avoided.	n be sure that you have given Much unnecessary correspond-	Form No. P-1	Application to Drill, Deepen or Plug Back File 1900 copies
See Instruction on Reverse			Effective Feb. 28, 1962.

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268

INSTRUCTIONS

READ CAREFULLY AND COMPLY FULLY

For the purpose of this determination attach hereto a neat, accurate plat, map or sketch of this lease, section, block or lot locating thereon the proposed site for this location. Plat shall be drawn to a scale which will permit the facile observation of all pertinent data. Show distances of the proposed well from the two nearest lease and section lines, and from the nearest wells on the same lease completed in or drilling to the same reservoir. If the location requested is not in conformance with the applicable well-spacing rules, show all off-setting wells to the proposed well, and the names and addresses of all adjoining lease or property owners.

In event plat is filed for the purpose of designating the drilling and producing unit, or proration unit, on which the proposed well is to be drilled, the boundaries of such unit shall be shown, also the boundaries of all other such units attributed to other wells on the same lease completed in or drilling to the same reservoir. The acreage contained within each unit shall also be shown.

Do not confuse survey lines with lease lines. The sketch or plat should show your entire lease if possible. If it is not practical to show the entire lease and the plat shows only a section, block or lot out of your lease, you should clearly show that same is only a part of the lease.

Designate scale to which plat or sketch is drawn. Also designate northerly direction on the sketch or plat.

## PROPOSED CASING PROGRAM

Size of Casing Surface	Weight	Grade & Type	Тор	Bottom	Cementing Depths	Sacks Cement
8 5/8		н-40	0	90	90	25

Form No. P-1

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T. 21 N. T. 20 N. ₫ Hole Scale: 1"= 1000' WELL LOCATION: Eastern Petroleum - Santa Fe # 22 Located 2016 feet South of the North time and 629 feet West of the East line of Section 5, Gila & Salt River Meridian, Range 27 East, Township 20 North, Apache Co., Arizona EASTERN PETROLEUM t hereby certify the above plat represents a survey made under my supervision and that it is accurate

WELL LOCATION PLAT Sec. 5, T.20 N., R.27 E. Apache Co., Arizona

CLARK-REED & ASSOC.

Durango , Colorado

DATE Feb. 6, 1964

FILE NO: 64008

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FREDERICK H REED
Registered Land Surveyor
State of Arizona # 5313

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Operator Eastern Petroleum Company

Bond Company U. S. Fidelity & Guaranty Co. Amount \$10,000 Date Approved 8-1-60 Bond No. 27716-13-3746-60

> Permits covered by this bond: 8 234 ر 81 230 252/ 229/ 251 237 107/ 236 207/ 218 157 V 209/ 206 88 80/ 194 78V188 155 263/ 150/ 273 152 259 🗸 109 -258 108/ 255/ 107 282<sub>1</sub>/ 250√ 276/

284

 $227 \nu$ 



CHARLES KALTS M.EL MEDERS

ORVIA LAWIS

LLCIEN B. OWENS

## Bil and Ges Conseitation Commission

STATE OF ARIZONA

denia, Ariama 65007

PHONE ATLESET

Esstern Petroleum Company, 7. P.O. Box 291 Carmi, Illinois

Aftention: Mr. J.N. Eduards, Serretary

Thank you wary much for forwarding us the Application to Aban-don and Plug and Plugging Records for many of your wells.

So that the files may be completed in accordance with Arizona's Rules and Regulations, we do need the Well Completion Report. We are enclosing the inscessory forms and request that there be forwarded to us at your earliest convenience.

Yours very truly,

Geologist

Permits 3:00



PAUL FANNIN

LYNN LOCKHART

R. KRITH WALDEN VICE CHAIRMAN

CHARLES KALIL, M.D.

ORME LEWIS

LUCIEN D. OWENS

## Gil and Gas Conservation Commission

STATE OF ARIZONA

Phoenix, Arizona 8560?

PHONE: 271-9161

Mr. J. N. Edwards Eastern Petroleum Company Box 291 Carmi, Illimois

Dear Mr. Edwards:

In reviewing our files we find that we are without numerous and various forms necessary to complete our files in some cases, and in others the required forms are necessary that we may keep our files current with the operations of your wolls. I am enclosing a substantial number of the required forms together with a guide so that you may fill out the proper information with the wells concerned. Inamuch as we are trying to stay current your early cooperation will be appreciated.

istance that we may give, please advise.

Very truly yours,

JOHN K. PETTY INOLEUM GEOLOGIST

February 24, 1964

Mr. J. N. Edwards Eastern Petroleum Company Box 291 Carmi, Illinois

Re: Enstern-Santa Fe Fee #22 2016' S of N L; 629' W of E L Section 5-T20N-R27E, Apache County

Dear Mr. Edwards:

Enclosed is approved Application for Permit No. 268 in connection with above referenced location. Also enclosed is receipt for the \$25.00 filing fee.

We wish you the best of luck in this venture.

Sincerely,

John K. Petty Acting Executive Secretary

JKP:mkc Encl.

268

EASTERN PETROLEUM CD. ACCOUNT NO. 2 DETACH AND RETAIN THIS STATEMENT
THE ATTACHED CHECK IS IN PAYMENT OF ITEMS DESCRIBED BELOW.
IF NO TORRECT PLEASE NOTIFY US PROMPTLY. NO RECEIPT DESIRED.

INVO	CÉ	T T T T T T T T T T T T T T T T T T T	TUTAL	מודטטסבס	NET	
DATE	NO.	DESCRIPTION	THUDMA	DISCOUNT	FREIGHT	AMOUNT
		Application for permit to drill Santa Fe #22, Sec, 5-20N-27E, Apache Co., Arizona.		0.7		\$25.00
			STA	RECEIVED 17 1964		
			CON	COMM.	7	

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